

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,243	--	--	4,881	-1,243	106	268	6,719	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,198	0	355	12	195	--	-134	192	89	1,612
Pentanes Plus	141	0	--	12	-20	--	4	62	--	66
Liquefied Petroleum Gases	1,057	--	355	--	216	--	-138	130	89	1,546
Ethane/Ethylene	526	--	17	--	256	--	31	--	--	769
Propane/Propylene	338	--	349	--	-37	--	-118	--	84	684
Normal Butane/Butylene	77	--	0	--	4	--	-51	56	6	69
Isobutane/Isobutylene	116	--	-11	--	-7	--	0	74	--	23
Other Liquids	--	59	--	433	-953	-26	244	-852	73	49
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	59	--	3	85	94	17	177	48	0
Hydrogen	--	--	--	--	--	81	--	81	--	0
Oxygenates (excluding Fuel Ethanol)	--	41	--	--	0	20	13	1	48	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	85	-4	5	95	--	0
Fuel Ethanol	--	18	--	--	90	-9	4	95	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	5	1	--	--	0
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0
Unfinished Oils	--	--	--	399	-30	--	148	173	--	49
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	-1,009	-120	81	-1,204	25	0
Reformulated	--	--	--	--	-348	52	14	-313	--	0
Conventional	--	--	--	31	-661	-172	67	-891	23	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	2	--	0
Finished Petroleum Products	--	--	6,286	206	-2,339	129	-168	--	1,354	3,096
Finished Motor Gasoline	--	--	2,208	53	-936	129	-143	--	183	1,415
Reformulated	--	--	380	--	--	-46	4	--	--	330
Conventional	--	--	1,828	53	-936	175	-148	--	183	1,084
Finished Aviation Gasoline	--	--	6	--	-3	--	-2	--	--	5
Kerosene-Type Jet Fuel	--	--	652	--	-513	--	-5	--	40	104
Kerosene	--	--	6	--	--	--	0	--	0	5
Distillate Fuel Oil	--	--	1,733	--	-803	0	-11	--	291	650
15 ppm sulfur and under ⁷	--	--	1,185	--	-535	-12	-35	--	142	532
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	356	--	-61	12	9	--	105	194
Greater than 500 ppm sulfur	--	--	191	--	-207	--	16	--	44	-76
Residual Fuel Oil ⁸	--	--	381	67	-7	--	21	--	404	16
Less than 0.31 percent sulfur	--	--	26	--	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	30	26	--	--	-20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	325	41	-7	--	33	--	NA	NA
Petrochemical Feedstocks	--	--	284	64	-6	--	1	--	--	342
Naphtha for Petro. Feed. Use	--	--	186	46	-4	--	4	--	--	224
Other Oils for Petro. Feed. Use	--	--	98	19	-2	--	-3	--	--	118
Special Naphthas	--	--	35	8	-1	--	-3	--	31	14
Lubricants	--	--	101	14	-40	--	-11	--	38	48
Waxes	--	--	6	1	--	--	1	--	2	4
Petroleum Coke	--	--	409	0	--	--	-24	--	353	80
Marketable	--	--	300	0	--	--	-24	--	353	-29
Catalyst	--	--	109	--	--	--	--	--	--	109
Asphalt and Road Oil	--	--	89	--	-30	--	10	--	9	40
Still Gas	--	--	336	--	--	--	--	--	--	336
Miscellaneous Products	--	--	38	--	0	--	0	--	1	38
Total	4,441	59	6,642	5,532	-4,341	209	210	6,059	1,516	4,757

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."